

Price to Compare
March 1, 2013 through May 31, 2013

Rate	Generation Supply Charge (¢ / KWH)	Transmission Service Charge ⁽¹⁾ (¢ / KWH)	2013 PA Tax Adj Surchg. ⁽²⁾ (¢ / KWH)	Price to Compare (¢ / KWH)
RS	6.556	0.687	-0.006	7.237
TR1 (RS - TOU On peak - Non-Summer) ⁽⁴⁾	11.651	0.687	-0.010	12.328
TR1 (RS - TOU Off peak - Non-Summer) ⁽⁴⁾	9.928	0.687	-0.009	10.606
RTS	6.556	0.687	-0.006	7.237
TR3 (RTS - TOU On peak - Non-Summer) ⁽⁴⁾	11.651	0.687	-0.010	12.328
TR3 (RTS - TOU Off peak - Non-Summer) ⁽⁴⁾	9.928	0.687	-0.009	10.606
RWO	6.556	0.687	-0.006	7.237

BL	9.529	1.294	-0.009	10.814
GS1 G1D	9.529	1.294	-0.009	10.814
G1V	6.556	0.687	-0.006	7.237
G1C	9.529	1.294	-0.009	10.814
GH2 H2R	9.529	1.294	-0.009	10.814
SA	9.529	1.294	-0.009	10.814
SA (per lamp)	\$6.251	\$0.849	-\$0.006	\$7.094
SE (cents per kwh)	9.529	1.294	-0.009	10.814
SHS	9.529	1.294	-0.009	10.814
SHS (per lamp)(5800 Lumen)	\$2.840	\$0.386	-\$0.003	\$3.223
SHS (per lamp)(9500 Lumen)	\$4.069	\$0.553	-\$0.004	\$4.618
SHS (per lamp)(16000 Lumen)	\$5.984	\$0.813	-\$0.006	\$6.791
SHS (per lamp)(25500 Lumen)	\$10.796	\$1.466	-\$0.010	\$12.252
SHS (per lamp)(50000 Lumen)	\$16.943	\$2.301	-\$0.016	\$19.228
SM	9.529	1.294	-0.009	10.814
SM (per lamp)(3350 Lumen)	\$4.679	\$0.635	-\$0.005	\$5.309
SM (per lamp)(6650 Lumen)	\$7.309	\$0.992	-\$0.007	\$8.294
SM (per lamp)(10500 Lumen)	\$10.215	\$1.387	-\$0.010	\$11.592
SM (per lamp)(20000 Lumen)	\$16.180	\$2.197	-\$0.016	\$18.361
SM (per lamp)(34000 Lumen)	\$27.586	\$3.746	-\$0.027	\$31.305
SM (per lamp)(51000 Lumen)	\$38.126	\$5.177	-\$0.037	\$43.266
TS	9.529	1.294	-0.009	10.814
TS (per watt)	\$0.06961	\$0.00945	\$0.000	\$0.079
SI 1	9.529	1.294	-0.009	10.814
SI 1 (per lamp)(600 Watt)	\$1.982	\$0.269	-\$0.002	\$2.249
SI 1 (per lamp)(1000 Watt)	\$3.516	\$0.477	-\$0.003	\$3.990
SI 1 (per lamp)(4000 Watt)	\$11.168	\$1.517	-\$0.011	\$12.674
GS3 - Small	9.529	1.294	-0.009	10.814
TG1/TG2/TG3/TH2/T3C/T1C (GS1/GS3(<500 kw)/GH2/G3C/G1C) - TOU On peak - Non-Summer ⁽⁴⁾	15.389	1.294	-0.014	16.669
TG1/TG2/TG3/TH2/T3C/T1C (GS1/GS3(<500 kw)/GH2/G3C/G1C) - TOU Off peak - Non-Summer ⁽⁴⁾	11.588	1.294	-0.011	12.871
G3V	6.556	0.687	-0.006	7.237
G3C	9.529	1.294	-0.009	10.814
MG3, OP3 (GS3>=500 kw)	RTP ⁽³⁾	1.294	(GSC+TSC)*(-0.00085)	GSC+TSC+STAS
T1V, T3V (G1V, G3V-TOU On peak - Non-Summer) ⁽⁴⁾	11.651	0.687	-0.010	12.328
T1V, T3V (G1V, G3V-TOU Off peak - Non-Summer) ⁽⁴⁾	9.928	0.687	-0.009	10.606

\$/kW + ¢ / KWH

L4L (LP4 < 500 kw)	9.529	\$1.709 +.036	(GSC+TSC)*(-0.00085)	GSC+TSC+STAS
MP1,OP4 (LP4 >=500 kw)	RTP ⁽³⁾	\$1.709 +.036	(GSC+TSC)*(-0.00085)	GSC+TSC+STAS
MT1, OP5 (LP5)	RTP ⁽³⁾	\$1.806 +.036	(GSC+TSC)*(-0.00085)	GSC+TSC+STAS
MT2, OP6 (LP6)	RTP ⁽³⁾	\$1.806 +.036	(GSC+TSC)*(-0.00085)	GSC+TSC+STAS

(1) The TSC for Large C&I customers is an estimate pending the issuance of the PA PUC's Order at Docket No. M-2012-2302779, related to the reconciliation factor.

(2) The GSC and the TSC reflect the statutory PA Gross Receipts Tax (GRT) of 5.9%. The State Tax Adjustment Surcharge (STAS) reflects the incremental GRT pursuant to 72 P.S. § 8111-A(d) less any applicable refunds (-0.085%).

(3) The Real Time Price (RTP) includes the PJM real time hourly price with a correction for losses based on customer voltage level, the customer specific capacity value, administrative charges, over/under collection amounts from the previous period determined by the Company's monthly reconciliation process and applicable GRT.

(4) Pursuant to the PUC's Order, entered on August 25, 2011, at Docket No. M-2011-2258733.